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Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

December 1, 2017

RE: D.P.U. 16-100, Town of Arlington – 2017 Annual Report for Aggregation Program

Dear Secretary Marini:

Enclosed for filing on behalf of the Town of Arlington in the above-referenced docket, please find the 2017 Annual Report for the Town's Community Electricity Aggregation Program.

Please let me know if you have any questions in regards to this submission.

Sincerely,



Scott J. Mueller
Counsel for Good Energy, L.P.

cc: Jeanne Voveris, Asst. General Counsel (email)

Sarah Smegal, Counsel (email)

Elizabeth Lydon, Counsel (email)

Service List (email)

D.P.U. 16-100, TOWN OF ARLINGTON MUNICIPAL AGGREGATION PLAN
ANNUAL REPORT TO THE
MASSACHUSETTS DEPARTMENT OF PUBLIC UTILITIES
December 1, 2017

I. BACKGROUND

On April 14, 2017, the Department of Public Utilities (Department) approved the Municipal Aggregation Plan of the Municipality pursuant to G.L. c. 164. The Department directed the Municipality to file an annual report with the Department on December 1 of each year. The Municipality hereby submits its annual report for 2017.

II. COMPETITIVE SUPPLIER

During this period the competitive supplier was Dynegy Energy Services, LLC (DES).

III. TERM OF THE ELECTRIC SERVICE AGREEMENT

The Electric Service Agreement (ESA) between DES and the Municipality, requires DES to provide all-requirements power supply to participating customers for a 28-month term. Under the ESA, which became effective when executed in May 2017, service to customers commenced on the date of the first meter read for participating customers after July 31, 2017, and is to continue through the first meter read after November 30, 2019.

IV. MONTHLY ENROLLMENT AND USAGE STATISTICS

Monthly enrollment and usage statistics from the August 2017 consumer meter read date to the latest date that data was available from the competitive supplier is included in Exhibit A. Please note that the monthly statistics are based on meter reads and the October 2017 data does not capture a complete month of enrollment and usage statistics.

V. RENEWABLE ENERGY OPTIONS

The Municipality offers a wide range of product options for customers that include a standard product (Arlington Local Green) with 5% more renewable energy than the level of renewable energy required by the Massachusetts Renewable Portfolio Standard (RPS), two optional products with 50% (Arlington Premium 50% Local Green) and 100% (Arlington Premium 100% Local Green) additional renewable energy and a basic product (Arlington Basic) with no additional renewable energy above the RPS requirement.

VI. ALTERNATIVE INFORMATION DISCLOSURE STRATEGY

The Department approved a waiver of the requirement that the Municipality or its competitive supplier mail a quarterly distribution disclosure label to all customers and authorized an alternative information disclosure strategy. In developing and implementing the aggregation program, the Municipality has made available information about the program through a variety of means including postings at municipal buildings, public service presentations and postings on the program website. The Municipality's alternative disclosure strategy in the past year included the following:

- Provided information about the program and the price to be charged to the customer in the Customer Notification Letter mailed by the competitive supplier to all initial eligible customers and, thereafter, to all new eligible customers who move into the Municipality.
- Established a link to the www.masscea.com website maintained by aggregation consultant, Good Energy, L.P. This website provides information and updates about the program, including disclosure labels as required by 220 CMR 11.06(2)(b) through 11.06(2)(e). A new information disclosure label is posted quarterly and is available for review on the website until the next quarterly label is posted. A sample information disclosure label is included as Exhibit B.

September 2017

Rate	Activity	G1	G2	R1	R2	R3	R4	S2	S3	T2	Total
Town of Arlington Traditional	Active Accounts as of FOM	1	1	64	4	5	0	0	0	0	75
	Enrollments	0	0	0	0	0	0	0	0	0	0
	Drops	1	0	0	0	0	0	0	0	0	1
	Active Accounts as of EOM	0	1	64	4	5	0	0	0	0	74
	Accounts Billed	3	1	61	4	5	0	0	0	0	74
Usage (kWh)	1,013.00	9,752.00	28,965.00	1,886.00	3,159.00	0.00	0.00	0.00	0.00	0.00	44,775
Town of Arlington 5% Green	Active Accounts as of FOM	338	78	13,524	246	274	5	7	6	1	14,479
	Enrollments	0	0	28	0	0	0	0	0	0	28
	Drops	1	2	401	7	6	0	0	0	0	417
	Active Accounts as of EOM	337	76	13,151	239	268	5	7	6	1	14,090
	Accounts Billed	338	77	14,444	251	277	5	7	6	1	15,406
Usage (kWh)	162,260	254,083	6,941,403	90,402	114,253	2,516	1,443	1,637	3,896	7,571,893	
Town of Arlington 50% Green	Active Accounts as of FOM	1	3	65	0	0	0	0	0	0	69
	Enrollments	0	0	0	0	0	0	0	0	0	0
	Drops	0	0	0	0	0	0	0	0	0	0
	Active Accounts as of EOM	1	3	65	0	0	0	0	0	0	69
	Accounts Billed	1	3	40	0	0	0	0	0	0	44
Usage (kWh)	26.00	1,527.00	18,892.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20,445
Town of Arlington 100% Green	Active Accounts as of FOM	5	0	278	2	2	0	0	0	0	287
	Enrollments	0	0	0	0	0	0	0	0	0	0
	Drops	0	0	2	0	0	0	0	0	0	2
	Active Accounts as of EOM	5	0	276	2	2	0	0	0	0	285
	Accounts Billed	5	0	184	1	2	0	0	0	0	192
Usage (kWh)	1,429	0	72,744	133	627	0	0	0	0	0	74,933
ALL ACCOUNTS	Active Accounts as of FOM	345	82	13,931	252	281	5	7	6	1	14,910
	Enrollments	0	0	28	0	0	0	0	0	0	28
	Drops	2	2	403	7	6	0	0	0	0	420
	Active Accounts as of EOM	343	80	13,556	245	275	5	7	6	1	14,518
	Accounts Billed	347	81	14,729	256	284	5	7	6	1	15,716
Usage (kWh)	164,728	265,362	7,062,004	92,421	118,039	2,516	1,443	1,637	3,896	7,712,046	

October 2017

Rate	Activity	G1	G2	R1	R2	R3	R4	S2	S3	T2	Total
Town of Arlington Traditional											
	Active Accounts as of FOM	0	1	64	4	5	0	0	0	0	74
	Enrollments	0	0	1	0	0	0	0	0	0	1
	Drops	0	0	0	0	0	0	0	0	0	0
	Active Accounts as of EOM	0	1	65	4	5	0	0	0	0	75
	Accounts Billed	0	1	64	4	5	0	0	0	0	74
	Usage (kWh)	0.00	7,933.00	27,480.00	1,886.00	3,139.00	0.00	0.00	0.00	0.00	40,438
Town of Arlington 5% Green											
	Active Accounts as of FOM	337	76	13,151	239	268	5	7	6	1	14,090
	Enrollments	0	0	0	0	1	0	0	0	0	1
	Drops	4	1	113	1	2	0	0	0	0	121
	Active Accounts as of EOM	333	75	13,038	238	267	5	7	6	1	13,970
	Accounts Billed	338	76	13,881	237	271	5	7	6	1	0
	Usage (kWh)	144,691	223,996	6,169,654	77,216	108,943	2,358	1,439	2,082	3,736	6,734,115
Town of Arlington 50% Green											
	Active Accounts as of FOM	1	3	65	0	0	0	0	0	0	69
	Enrollments	0	0	3	0	0	0	0	0	0	3
	Drops	0	0	0	0	0	0	0	0	0	0
	Active Accounts as of EOM	1	3	68	0	0	0	0	0	0	72
	Accounts Billed	1	3	61	0	0	0	0	0	0	65
	Usage (kWh)	26.00	1,282.00	26,117.00	0.00	0.00	0.00	0.00	0.00	0.00	27,425
Town of Arlington 100% Green											
	Active Accounts as of FOM	5	0	276	2	2	0	0	0	0	285
	Enrollments	0	0	6	0	1	0	0	0	0	7
	Drops	0	0	1	0	0	0	0	0	0	1
	Active Accounts as of EOM	5	0	281	2	3	0	0	0	0	291
	Accounts Billed	5	0	271	2	2	0	0	0	0	280
	Usage (kWh)	1,266	0	102,617	338	477	0	0	0	0	104,698
ALL ACCOUNTS											
	Active Accounts as of FOM	343	80	13,556	245	275	5	7	6	1	14,518
	Enrollments	0	0	10	0	2	0	0	0	0	12
	Drops	4	1	114	1	2	0	0	0	0	122
	Active Accounts as of EOM	339	79	13,452	244	275	5	7	6	1	14,408
	Accounts Billed	344	80	14,277	243	278	5	7	6	1	15,241
	Usage (kWh)	145,983	233,211	6,325,868	79,440	112,559	2,358	1,439	2,082	3,736	6,906,676

**Dynergy Energy Services (East), LLC d/b/a Dynergy Energy Services
July 2017 to September 2017 Disclosure Label**

Program Type	Standard Price per kWh*
Dynergy Energy Services (East) Arlington Community Choice Programs	\$0.10631
System Mix	77.66%
MA RPS/APS Requirements	22.34%
MA Class I Voluntary	0.00%
Total	100.00%

Program Type	Basic Green Price per kWh*	50% Green Price per kWh*	100% Green Price per kWh*
Dynergy Energy Services (East) Arlington Community Choice Programs	\$0.10756	\$0.11880	\$0.13131
MA RPS/APS Requirements	22.34%	22.34%	22.34%
MA Class I Voluntary	5.00%	50.00%	100.00%
Total Green Content	27.34%	72.34%	122.34%

*Prices do not include regulated charges for customer service and delivery and represent an average for our product offering.

Fuel	Fuel %	Emissions:	lbs. per MWh
Biogas	0.00	Nitrogen Oxides (NOx)	0.75
Biomass	0.00	Sulfur Dioxide (SO2)	0.89
Coal	2.68	Carbon Dioxide (CO2)	806
Diesel	1.42		
Digester gas	0.00	Generating workforce	%
Efficient Resource (Maine)	0.00	With union labor	32%
Fuel cell	0.01	Without union labor	68%
Hydroelectric/Hydropower	0.55	TOTAL	100%
Hydrokinetic	0.00		
Jet	0.01		
Landfill gas	0.00		
Municipal solid waste	0.09		
Natural Gas	38.27		
Nuclear	28.70		
Oil	8.21		
Solar Photovoltaic	0.07		
System Mix	19.65		
Trash-to-energy	0.26		
Wind	0.02		
Wood	0.06		
Total	100.00		

Labor Information	Source: NEPOOL-GIS Public Reports. These values are for January 1 through December 31, 2016. Labor characteristics were calculated by dividing the number of certificates identified as union labor on the NEPOOL-GIS 2016 GIS Certificate Statistics – Other Attributes Report by the total number of certificates by fuel on the 2016 GIS Certificate Statistics – by Fuel Report. Subtracting that number from one results in the without union labor percentage.
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Definitions	
Distribution Charges	Charges that are part of the basic service charges on every customer’s bill for delivering electricity from the EDC to your home or business
Generation Charge and Agreement	Charge for production of electricity at usage levels typical for residential and small commercial customers. Contract terms and conditions describe the length of your contract for generation service and other ancillary services included in your contract.
Transmission Charge	Charge for moving high voltage electricity from a generation facility to the distribution lines of an electric distribution company
Electric Distribution Company (“EDC”)	The public utility providing facilities for the distribution of electricity (the physical delivery of electric power) to retail customers

LABEL DESCRIPTION

Dynergy Energy Services (East), LLC d/b/a Dynergy Energy Services (“Dynergy”) agrees to sell, and you agree to buy, your full requirements for electric generation service at the prices and pursuant to the terms and conditions specified in this Disclosure statement and Terms of Service (“Agreement”). This Agreement governs your full requirements at the street address that you have specified and that Dynergy has agreed to serve. You will be bound by all the provisions of the Agreement, as they may be amended from time to time. The prices and terms of this Agreement are subject to change as provided below. Dynergy is licensed by the Massachusetts Department of Public Utilities (“DPU”) to offer and supply electric generation services in the Commonwealth of Massachusetts. Dynergy’s DPU license number is CS-166. We set the generation prices and charges that you pay. Your Electric Distribution Company (“EDC”) will continue to deliver the electric generation to you. Dynergy is not representing or acting on behalf of any EDC responsible for the service territory where you reside. The DPU regulates distribution prices and services.

Emissions are provided for the following pollutants expressed in percentages comparing them to the regional average pollutants measured.

Carbon Dioxide (CO2) is released when fossil fuels such as coal, oil or natural gas are burned. Carbon dioxide is a greenhouse gas and, thus, is a major contributor to global warming.

Nitrogen Oxide (NO2) is formed when fossil fuels and biomass are burned at high temperatures. They contribute to acid rain and ground-level ozone, aka smog, and may cause respiratory illness in children with frequent exposure.

Sulfur Dioxide (SO2) is formed when sulfur-containing fuels such as coal and oil are burned. Major health effects associated with SO2 include asthma, respiratory illness and aggravation of existing cardiovascular disease. SO2 combines with water and oxygen in the atmosphere to form acid rain.

Contact Information

Dynergy: Please use the following information to contact us with any questions about this Agreement or Dynergy charges on your invoice, to provide all notices under this Agreement, or to resolve any disputes regarding this Agreement.

Name:	Dynergy Energy Services (East), LLC
Address:	312 Walnut Street, Suite 1500, Cincinnati, OH 45202
Phone Number:	1-877-331-3045
Email Address:	dynergycustomerservice@dynergy.com
Internet Address:	www.dynergyenergyservices.com

Electric Distribution Company/Default Service Provider: For emergencies relating to your services, such as a power outage, or for information about universal service programs, please call your EDC at the following number:

Eversource: 1-800-592-2000

Department of Public Utilities (“DPU”):

Internet Address:	www.mass.gov/orgs/department-of-public-utilities
Address:	1 South Station, 5th Floor, Boston, MA 02110
Phone Number:	617-305-3500